Harp & Associates

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CITY OF

QUITMAN, GEORGIA

REGULATOR & RELIEF VALVE

INSPECTION REPORT

Harp & Associates, Inc.

Regulator - Relief Valve Inspection

Customer:	City of Quitma	n, Georgia	- 77			Date:	1/25/2024			
Location:	Main Meter Station		Annual:	X		Other:				
							_			
						Orifice	Pressure			
	Size	Make	Туре	Serial #		Size	Setting			
Primary	2"	Fisher	299H	19141819		3/4"	35			
Secondary	2"	Fisher	299H	19141818		3/4"	30			
Relief	3"	Fisher	EZR	500L2		100%	40			
				Appearance:	Need	ds Painting				
	Yes	No		Relief Stack Size:	-	3"	_ Inches			
Blocked Valve	X	110	1	Melier Stack Size.	-	<u> </u>	- menes			
Open?	X		1	Location OK?	YES	X	NO			
Locked Open?	X		1	Do All Blocked	LLU		INO J			
Station Enclosed?	X		1	Valves Comply?	YES	X	NO			
Stack Location OK?	X		1	Greased Valves?	YES	X	NO			
Stadik Eddation OK			J	Checked Station	1123		1110			
				for Leaks?	YES	X	NO			
				TOT LEGIS:	1113		140			
	Inlet	Outlet								
	Pressure	Pressure	Capacities	Pressure			Range			
	(PSIG)	(PSIG)	MC FH	rressure			Mange			
	(1310)	(1 510)	WICTII							
Primary	90	35	57	16		То	35			
Secondary	90	30	57	16		To	35			
Secondary	90	30	37	10	-	То	33			
Relief	90	40	267	35]	То	125			
Relief will flow @	90 PSI	@	478 MCFH							
Remarks:	Swapped runs	on regulator	. Checked fo	r lockup. Reset press	sure on	regulator	s put			
	back into service. Check relief valve and reset pressure and put back into service.									
Inspected By:	Derrick Glausi	er								

Harp & Associates, Inc.

Regulator - Relief Valve Inspection

Customer:	City of Quitma	an, Georgia	_			Date:	1/25/2024			
Location:	City Gate Station		Annual:	X		Other:				
			11		-		2			
						Orifice	Pressure			
	Size	Make	Type	Serial #		Size	Setting			
- " - "										
Relief HP	2X3"	Flowsafe	F70PR-HP	2016790		100%	96			
				Appearance:		Good				
	Yes	No		Relief Stack Size:	-	4"	Inches			
Blocked Valve	X						- : 			
Open?	X			Location OK?	YES	Χ	NO			
Locked Open?	X		1	Do All Blocked						
Station Enclosed?	X		1	Valves Comply?	YES	Х	NO			
Stack Location OK?	X			Greased Valves?	YES	X	NO			
				Checked Station						
				for Leaks?	YES	Χ	NO			
		0.11.1								
	Inlet	Outlet	C!!!	р.						
	Pressure	Pressure	Capacities	Pressure			Range			
	(PSIG)	(PSIG)	MC FH							
Relief	90	96	502	25		То	100			
					===					
Remarks:	Checked relie	f setting and i	nut hack into s	service						
Treffia Ross	CITCORCO TORIC	Security array	out buck into s	JCT VICE.						
	Southern Natural Gas system failure would be 469 MCFH									
	¥									
Inspected By:	Derrick Glausi	er								